RAILROAD COMMISSION OF TEXAS

David Porter, *Chairman* Christi Craddick, *Commissioner* Ryan Sitton, *Commissioner*

> INTERNAL Lori Wrotenbery Director, Oil and Gas Division

MEMORANDUM June 10, 2016

TO:

Chairman David Porter

Commissioner Christi Craddick Commissioner Ryan Sitton

FROM:

Peter G. Pope, Assistant Director

Site Remediation

SUBJECT:

Site Remediation's Summary Report

March 2016 - REVISED

The monthly report concerning the State-managed pollution site cleanup activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In March 2016, total of 12 activities were completed at a total cost of \$84,796.19. (Attachment B)
- 3. Of the activities completed in March 2016, one activity exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)
- 4. Of the activities completed in March 2016, seven were routine cleanup activities, and five were assessment activities. (Attachment F)

5. In March 2016, a total of 27 activities were authorized for bid solicitation and codes for a total estimated cost of \$107,714.20. (Attachment G)

Peter G. Pope

PGP/mp Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for March 2016 and FY 2016 to date

Con	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Mar 2016	12
	Total Cost of Cleanup Activities Completed in Mar 2016	\$ 84,796.19
	Number of Activities with Post-Close* Invoices Approved in Mar 2016	0
	Total Amount of Post-Close Invoices Approved in Mar 2016	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Mar 2016	1
2.	Number of Cleanup Activities Completed in FY 2016	81
	Total Cost of Cleanup Activities Completed in FY 2016	\$ 1,927,584.69
	Number of Activities with Post-Close Invoices Approved in FY 2016 Total Amount of Post-Close Invoices Approved in FY 2016	0 \$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2016	12
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Mar 2016	\$ 84,796.19
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2016	\$ 1,927,584.69
<u>New</u>	Cleanup Activities (See Attachment G) Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Mar 2016	27
	Estimated Cost of Cleanup Activities Authorized in Mar 2016	\$ 107,714.20
2,,	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2016	155
	Estimated Cost of Cleanup Activities Authorized in FY 2016	\$ 1,298,405.22
Clea	nup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Mar 2016 Total Estimated Cost of Remaining Cleanup Activities	94 \$ 1,232,387.72
Clea	nup Activities Canceled Without Cost to State	

Number of Authorized Cleanup Activities Canceled in Mar 2016

Total Number of Authorized Cleanup Activities Canceled in FY 2016

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1.

0

^{*}Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

March 1, 2016 to March 31, 2016

	THIS	MONTH	YEAR	TO DATE
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	3	\$ 14,938.68	9	\$ 142,882.22
02	0	\$ 0.00	3	\$ 22,727.23
03	2	\$ 30,722.20	8	\$ 55,043.13
04	1	\$ 643.00	11	\$ 59,944.57
05	0	\$ 0.00	2	\$ 10,220.68
06	0	\$ 0.00	7	\$ 126,251.14
6E	2	\$ 13,196.65	11	\$ 251,619.06
7B	1	\$ 631.25	10	\$ 798,575.66
7C	2	\$ 24,539.41	6	\$ 164,798.66
08	0	\$ 0.00	1	\$ 42,393.47
8A	0	\$ 0.00	0	\$ 0.00
09 '	1	\$ 125.00	11	\$ 247,544.62
10	0	\$ 0.00	2	\$ 5,584.25
TOTALS	12	\$ 84,796.19	81	\$ 1,927,584.69
GRAND TOTALS*		\$ 84,796.19		\$ 1,927,584.69

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

March 1, 2016 to March 31, 2016

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	1
02	0	0
03	1	1
04	0	1
05	0	0
06	0	2
6E	0	3
7B	0	1 *
7C	0	2
08	0	0
8A	0	0
09	0	1
10	0	0
TOTALS	1	12

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

March 1, 2016 to March 31, 2016

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT			
1	Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.							

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

March 1, 2016 to March 31, 2016

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT		
03	455-16-0002	03-230938	Work Order	\$ 21,623.54	\$ 26,087.95	20.65%		
1	Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.							

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ATTACHMENT E

Cost Overruns Greater than 10%

03-230938; LGL ENERGY (500224); HILLIARD-HOLMES UNIT (00360); Montgomery County Original Contract Amount - \$21.623.54. Final Cost - \$26.087.95, Increase of 20.65%

THIS JOB WAS ORIGINALLY LET TO MASTERS ADVANCED REMEDIATION SERVICES INC. ON NOVEMBER 11, 2015 FOR \$21,623.54 HOWEVER DURING THE CLEANUP ACTIVITIES THERE WAS MORE CRUDE OIL IMPACTED SOIL THAN EXPECTED, REQUIRING ADDITIONAL TIME AND MATERIALS AND INCREASING THE FINAL COST TO \$26,087.95 FOR THIS ACTIVITY.

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ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

March 1, 2016 to March 31, 2016

	THIS	MONTH	YEAR	TO DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	7	\$ 58,857.53	44	\$ 1,482,138.23
Emergency	0	\$ 0.00	17	\$ 138,528.06
Assessment	5	\$ 25,938.66	19	\$ 304,875.40
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	1	\$ 2,043.00
TOTALS	12	\$ 84,796.19	81	\$ 1,927,584.69
GRAND TOTALS* \$ 84,796.1		\$ 84,796.19		\$ 1,927,584.69

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

March 1, 2016 to March 31, 2016

-1	THI	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	6	\$ 32,500.00	21	\$ 152,500.00
02	0	\$ 0.00	10	\$ 58,510.00
03	2	\$ 3,300.00	20	\$ 156,776.16
04	1	\$ 14,000.00	13	\$ 105,000.00
05	0	\$ 0.00	1	\$ 10,000.00
06	1	\$ 10,000.00	11	\$ 106,855.00
6E	2	\$ 9,000.00	15	\$ 159,322.00
7B	7	\$ 19,000.00	20	\$ 61,268.00
7C	2	\$ 7,164.20	10	\$ 313,666.95
08	0	\$ 0.00	9	\$ 68,600.00
8A	0	\$ 0.00	1	\$ 6,000.00
09	6	\$ 12,750.00	20	\$ 77,407.11
10	0	\$ 0.00	4	\$ 22,500.00
TOTALS	27	\$ 107,714.20	155	\$ 1,298,405.22

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF March 31, 2016

Remaining Authorized Cleanup Activity Count:

94

Total Estimated Cost of Remaining Cleanup Activities:

\$ 1,232,387.72

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ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

March 1, 2016 to March 31, 2016

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank ——	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

March 1, 2016 to March 31, 2016

Cleanup	Number	RRC			
Dist ID	Canceled	Estimate			
		Total (all Districts)			RRC Estimate <n a=""></n>

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	- otals		3	\$ 37,000.00	\$ 14,938.68	\$ 22,061.32
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	230422	J & M WELL SALVAGE COMPANY MILLER-MILLER UNIT	CU-A	GONZALES Activity Total	\$ 11,000.00	\$ 3,883.34	\$ 7,116.66
01	230556	AUSTIN OPERATING, LLC. MALONE, CORA	CU-A	CALDWELL Activity Total	\$ 17,000.00	\$ 6,052.00	\$ 10,948.00
01	230421	LEMON, RICHARD G. LOKEY, K.R.	CU-A	GONZALES Activity Total	\$ 9,000.00	\$ 5,003.34	\$ 3,996.66

March 1, 2016 to March 31, 2016

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	otals		2	\$ 30,000.00	\$ 30,722.20	-\$ 722.20
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	230938	LGL ENERGY, INC. HILLIARD-HOLMES UNIT	CU-A	MONTGOMERY Activity Total	\$ 23,000.00	\$ 26,087.95	-\$ 3,087.95
03	229996	PROSPER OIL & GAS,INC. KIRBY	CU-B	POLK Activity Total	\$ 7,000.00	\$ 4,634.25	\$ 2,365.75

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				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	-otals		4	\$ 1,000.00	\$ 643.00	\$ 357.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	232001	UNIDENTIFIED OIL BASE SPILL AT 281 AND FM 2895	AS-A	JIM WELLS Activity Total	\$ 1,000.00	\$ 643.00	\$ 357.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 6E 7	-otals		2	\$ 21,500.00	\$ 13,196.65	\$ 8,303.35
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	231160	AAA OIL TRUST MCGREDE -A-	CU-B	GREGG Activity Total	\$ 15,000.00	\$ 7,687.40	\$ 7,312.60
6E	231162	AAA OIL TRUST DOBY, J. B.	CU-B	GREGG Activity Total	\$ 6,500.00	\$ 5,509.25	\$ 990.75

March 1, 2016 to March 31, 2016

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	District 7B Totals			1	\$ 3,000.00	\$ 631.25	\$ 2,368.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	231020	FRIENDLY ENERGY SERVICES, INC. KELLER	AS-A	BROWN Activity Total	\$ 3,000.00	\$ 631.25	\$ 2,368.75

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March 1, 2016 to March 31, 2016

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7C 7	Fotals		2	\$ 27,906.50	\$ 24,539.41	\$ 3,367.09
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	231757	UNIDENTIFIED WENDKIRK OIL FIELD SITE	AS-A	COKE Activity Total	\$ 13,964.50	\$ 10,604.39	\$ 3,360.11
7C	231758	UNIDENTIFIED BALLINGER SEEP	AS-A	RUNNELS Activity Total	\$ 13,942.00	\$ 13,935.02	\$ 6.98

March 1, 2016 to March 31, 2016

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	District 09 Totals			1	\$ 600.00	\$ 125.00	\$ 475.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	230880	EMBASSY OIL COMPANY FURR-ROBINSON -A-	AS-B	ARCHER Activity Total	\$ 600.00	\$ 125.00	\$ 475.00
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		12	\$ 121,006.50	\$ 84,796.19	\$ 36,210.31

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					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			6	\$ 32,500.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	232478	J & M WELL SALVAGE COMPANY MILLER-MILLER UNIT	GONZALES 09265	CU-A	1	\$ 2,000.00
01	232676	AUSTRAL OIL COMPANY INCORPORATED HINDS, F.CE-	CALDWELL 06996	EC-A	1	\$ 2,000.00
01	232517	ONE MADISON ENERGY, INC. KIRK, T.M.	MILAM 10272	CU-A	1	\$ 3,500.00
01	232480	CENTEX DEVELOPMENT HILEMAN	LA SALLE 12444	CU-A	1	\$ 20,000.00
01	232479	LEMON, RICHARD G. LOKEY, K.R.	GONZALES 10603	CU-A	1	\$ 2,500.00
01	231198	UNIDENTIFIED JAMBERS RANCH WELL	MCMULLEN <na></na>	CU-A	1	\$ 2,500.00
					-	

March 1, 2016 to March 31, 2016

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			2	\$ 3,300.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	231519	LGL ENERGY, INC. HILLIARD-HOLMES UNIT	MONTGOMERY 00360	EC-A	1	\$ 1,500.00
03	232716	PATHFINDER CAPITAL L.C. BEDINGER, C.A.	MADISON 17222	CU-B	1	\$ 1,800.00

March 1, 2016 to March 31, 2016

					Number Approved	RRC Estimate
Distr	rict 04 Tot	als			Ť	\$ 14,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	231997	R.C.I. ENERGY BALLARD, C. F.	NUECES 111403	CU-A	1	\$ 14,000.00

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March 1, 2016 to March 31, 2016

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			1	\$ 10,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	232757	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	RUSK <na></na>	EC-A	1	\$ 10,000.00

March 1, 2016 to March 31, 2016

					Number Approved	RRC Estimate
Distr	ict 6E Tot	als			2	\$ 9,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	232660	GLADE OPERATING CO. WILLIS, LILLIE	GREGG 07765	EC-A	1	\$ 5,000.00
6E	232836	GOFF, WILLIE WILLIE'S WASHOUT PIT - (P00007178A)	GREGG 07178A	AB-A	1	\$ 4,000.00

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March 1, 2016 to March 31, 2016

				Number Approved	RRC Estimate
ict 7B Tot	als			7	\$ 19,000.00
Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
232256	C & C PETROLEUM MANAGEMENT, LLC DP#752738 - BROWN UNIT	CALLAHAN NA	CU-A	1	\$ 5,000.00
232596	FRIENDLY ENERGY SERVICES, INC. KELLER	BROWN 29787	CU-B	1	\$ 2,000.00
232756	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	BROWN 202387	CU-B	1	\$ 4,000.00
232621	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	BROWN 206658	CU-B	1	\$ 2,000.00
232620	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	BROWN 202387	CU-B	1	\$ 2,000.00
232617	FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW	BROWN 29479	CU-B	1	\$ 2,000.00
232616	FRIENDLY ENERGY SERVICES, INC. EXPLO-KELLER	BROWN 129836	CU-B	1	\$ 2,000.00
	232256 232596 232756 232621 232620 232617	232256 C & C PETROLEUM MANAGEMENT, LLC DP#752738 - BROWN UNIT 232596 FRIENDLY ENERGY SERVICES, INC. KELLER 232756 FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW 232621 FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW 232620 FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW 232617 FRIENDLY ENERGY SERVICES, INC. GOBBLER HOLLOW 232616 FRIENDLY ENERGY SERVICES, INC.	Cleanup ID Lease Name County Lse/Gas ID 232256 C & C PETROLEUM MANAGEMENT, LLC DP#752738 - BROWN UNIT NA 232596 FRIENDLY ENERGY SERVICES, INC. BROWN 29787 232756 FRIENDLY ENERGY SERVICES, INC. BROWN 202387 232621 FRIENDLY ENERGY SERVICES, INC. BROWN 202387 232621 FRIENDLY ENERGY SERVICES, INC. BROWN 206658 232620 FRIENDLY ENERGY SERVICES, INC. BROWN 206658 232617 FRIENDLY ENERGY SERVICES, INC. BROWN 202387 232617 FRIENDLY ENERGY SERVICES, INC. BROWN 202387	Cleanup ID Lease Name County Lse/Gas ID Rank 232256 C & C PETROLEUM MANAGEMENT, LLC DP#752738 - BROWN UNIT NA 232596 FRIENDLY ENERGY SERVICES, INC. BROWN 29787 232756 FRIENDLY ENERGY SERVICES, INC. BROWN CU-B GOBBLER HOLLOW BROWN 202387 232621 FRIENDLY ENERGY SERVICES, INC. BROWN CU-B GOBBLER HOLLOW 206658 232620 FRIENDLY ENERGY SERVICES, INC. BROWN CU-B GOBBLER HOLLOW 202387 232617 FRIENDLY ENERGY SERVICES, INC. BROWN CU-B GOBBLER HOLLOW 202387 232616 FRIENDLY ENERGY SERVICES, INC. BROWN 202387	Cleanup Operator Name Lease Name Name

					Number Approved	RRC Estimate
Distr	ict 7C Tot	tals			2	\$ 7,164.20
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	232758	UNIDENTIFIED WENDKIRK OIL FIELD SITE	COKE <na></na>	AS-A	1	\$ 3,582.10
7C	232759	UNIDENTIFIED BALLINGER SEEP	RUNNELS <na></na>	AS-A	1	\$ 3,582.10

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			6	\$ 12,750.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	232556	SERVICE CLEARING CORP. HENRY E. FARM	COOKE 28121	AB-B	ž <u>į</u>	\$ 1,000.00
09	232497	DSB ENERGY, LLC CAMPBELL, W. H.	COOKE 01966	AS-A	1	\$ 150.00
09	232557	SERVICE CLEARING CORP. WOLF	COOKE 28233	AB-B	1	\$ 1,000.00
09	230978	GOODNER, ROB OIL INTEREST TAYLOR, C. T43-	CLAY 25678	CU-B	1	\$ 5,000.00
09	232718	BLACK PEARL OPERATING COMP., LLC NORWOOD, JOHN H. ETAL	WICHITA 06173	EC-A	1	\$ 5,000.00
09	232576	SERVICE CLEARING CORP. REED, W. A.	MONTAGUE 24141	AB-B	1	\$ 600.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		27	\$ 107,714.20